INTERIM FINANCIAL REPORT

FIRST QUARTER OF 2009

April 2009 - Sevan Driller at COSCO Qidong Shipyard

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Main figures, first quarter 2009[1]

Operating revenues for the first quarter amounted to USD 45.7 million (USD 24.3 million). Operating loss was USD 15.4 million (USD 25.6 million), and net loss was USD 36.9 million (USD 33.6 million).

Operating revenues for the quarter were USD 21.4 million higher than previous year mainly because *FPSO Sevan Hummingbird* commenced operations in September 2008. A reduction in revenue from the Topside and Process Technology segment of USD 4.3 million was compensated by revenue from the Goliat Post FEED in the Floating Production segment.

Operating expenses for the quarter were USD 7.2 million higher than previous year as a result of the increase in activities reflected in the revenues above. EBITA for the first quarter was USD -1.4 million (USD - 20.8 million), reflecting an improvement of USD 19.4 million compared to previous year.

Net foreign exchange losses relating to financing of USD 11.4 million (USD 19.7 million) were a result of unrealized foreign exchange losses relating to the NOK-nominated bonds following a weakening of the USD relative to NOK during the quarter.

Although average effective interest rates for the Group have decreased compared to previous year, interest expense through profit and loss has increased to USD 16.9 million (USD 6.1 million) as interest relating to *FPSO Sevan Hummingbird and FPSO Sevan Voyageur* are expensed following reclassification of these units from 'construction in progress' to 'FPSO'.

As of March 31, 2009, total assets amounted to USD 1,963.8 million (USD 1,565.6 million), of which USD 1,713.8 million (USD 1,221.1 million) was capitalized as Sevan capital assets. Cash and cash equivalents amounted to USD 51.9 million (USD 87.2 million).

In addition, the Group had an undrawn bank facility of USD 58 million. Sevan is exploring the possibilities of securing additional funding by way of equity raising, asset sales, alternative financing schemes and attracting investors to its drilling business. These efforts are ongoing, as further detailed in the 'Financing activities' section below.

Business segments

The Group is organized in four business segments: Floating Production, Topside and Process Technology, Drilling and Corporate.

The activities within the **Floating Production** area relate to the design, engineering, construction, and operation of the Sevan platforms. This includes the Post Feed Engineering Agreement and License Agreement related to the *Sevan 1000 Goliat FPSO* as well as *FPSO Sevan Piranema* which has been operating for Petrobras since October 2007; *FPSO Sevan Hummingbird* which has been operating for Venture Production Plc since September 2008, *FPSO Sevan Voyageur* which will be operating under a production sharing contract with Premier Oil and Gas Services Ltd, and *FPSOs Sevan 300 no. 4 and 5* which are marketed to clients.

The Topside and Process Technology segment consists of the activities of Kanfa AS, Kanfa-Tec AS, Kanfa Aragon AS and Mator AS.

The primary business activities of the Kanfa group relate to the provision of services and equipment to the processing plants of the Sevan platforms. In addition, the Kanfa group also serves external clients, most recently noted with the contract signed in January between Kanfa Aragon AS and Samsung Heavy Industries.

The activities within **Drilling** mainly relate to the design, engineering and construction of the Sevan drilling units. This includes *Sevan Driller* and *Sevan Driller III*, both of which have been contracted to Petrobras on 6-year

[1] Figures in brackets refer to the corresponding period previous year

contracts, and *Sevan Driller II* which has been contracted to India's Oil and Natural Gas Corporation LTD (ONGC) on a 3-year contract.

The activities within **Corporate** relate to general administration and marketing activities, including studies made for clients.

Business activities

Operations Since *FPSO Sevan Piranema* commenced oil production on the Piranema field, off the coast of Aracaju in Brazil on October 11, 2007, she has produced more than 3.9 million barrels of oil by the end of first quarter of 2009. The interconnection of another oil-producing well is scheduled for second quarter and is expected to triple the daily production from the field. Technical uptime continues at high standards, with an average for the quarter of 99.9%. Average revenue utilization for the quarter was 98.2%.

Since *FPSO Sevan Hummingbird* commenced oil production on Venture's Chestnut field in the central UK North Sea on September 20, 2008, the unit has produced approximately 2.0 million barrels of oil by the end of first quarter of 2009. During February, an additional production well (P2) was successfully interconnected to the unit. Technical availability for the quarter averaged 98.2%. Average revenue utilization for the quarter was 108.8% including bonus.

In March, Sevan entered into a Memorandum of Understanding with Premier Oil and Gas Services Ltd for the continued provision and operation of the *FPSO Sevan Voyageur* on the Shelley field. The unit is currently moored on the field and hook-up of the field subsea facilities is expected to take place mid-2009. The unit will be operating under a production sharing contract whereby Sevan will be compensated for its actual operating cost and additionally receive a tariff payment based on actual monthly revenue from oil production from the field.

Contract awards In February, Eni Norge AS announced the selection of the Sevan 1000 FPSO as the preferred concept for the floating production platform to be installed on the Goliat field in the Barents Sea. Subsequently, a firm contract for the Post Feed Engineering phase with a value of USD 20-25 million was signed in March and a Technology License agreement under which Sevan grants a license to Eni for the use of the Sevan 1000 FPSO on the Goliat field was signed in April. Sevan will be involved in the Goliat project management and engineering throughout the project until first oil in 2013.

In January, Kanfa Aragon AS, a subsidiary of Sevan Marine ASA, signed a contract with Samsung Heavy Industries Co. in Korea for the design and engineering of a liquefied natural gas production topside to the world's first Floating Liquefied Natural Gas (FLNG) production vessel. The FLNG topside will be based on Kanfa Aragon's liquefaction technology. The contract value is approximately USD 200 million. The vessel will have a gas processing and liquefaction topside with an LNG capacity of approximately 1.7 mtpa (million metric tons per annum).

Construction projects The hulls for FPSO Sevan 300 no. 4 and 5 are under construction at the Jiangsu Hantong Shipyard in China. The units are currently marketed to clients. So far, the Group has only entered into commitments in relation to the construction of the hulls for the two units. Negotiations are ongoing with the shipyard regarding construction scope and progress.

The construction of the deepwater drilling unit *Sevan Driller* is proceeding according to plan. In April, the unit was relocated from COSCO's Nantong Shipyard to the nearby COSCO Qidong Shipyard, where the derrick has been fully erected and the remaining commissioning activities will be completed. Expected delivery from the shipyard is mid-2009.

No capex has been incurred for *Sevan Driller II* and *III* during first quarter, and no further capex will be incurred unless a complete financing package is put in place. In the event that Sevan will not be able to pursue the drilling contracts at this stage, due to the challenging financial markets, the financial downside for both rigs has been estimated at USD 70 million, of which USD 22 million has already been paid. Of the short term liabilities balance as at March 31, 2009, USD 48 million relates to *Sevan Driller II* and *III* and will be partly reduced and partly reclassified to long term liabilities if the charter contracts are not pursued.

Split of Company The Board of Directors will continue to evaluate strategic options for the drilling activities including, but not limited to, a possible de-merging into a separate listed entity.

Financing activities

Convertible Bond Issue In April, Luxor Capital Partners, LP and Luxor Capital Partners Offshore, Ltd. or affiliates thereof ('Luxor') agreed to subscribe for a USD 12 million convertible bond to be issued by Sevan Marine ASA, pursuant to the proxy given in the general meeting on April 30, 2008.

Luxor has also undertaken to subscribe for convertible bonds for an additional USD 12 million which was approved by the shareholders in an extraordinary general meeting (EGM) on May 4, 2009. In addition, Luxor has a preferential right to subscribe for additional convertible bonds up to the amount of USD 24 million within 30 days of the EGM (which period may be extended by the Company to 60 days).

The convertible bond has a term of four years and a fixed coupon of 15 per cent p.a. Interest payments may, at the Company's election, be paid by way of issuing additional bonds or in cash. The conversion price is the USD equivalent USD 1.0454 at the day of the exercise of the conversion right.

The net proceeds of the Bonds shall be used for general corporate purposes. The convertible bond issue is a part of the Company's strategy of establishing a sound financial basis for its activities.

Vendor credit Sevan has established credit facilities with vendors, enabling the Company to defer payments of approximately USD 80 million until 12-24 months after delivery of *Sevan Driller*.

Capital requirement and related activities
Sevan has evaluated and invested significant efforts in exploring the possibilities of securing necessary funding by way of equity raising, asset sales, alternative financing schemes and attracting investors to its drilling business. These efforts are ongoing.

The total capital requirement is estimated to a minimum of USD 125-150 million, including a Group working capital requirement of USD 75-100 million and potential future termination cost of USD 50 million relating to *Sevan Driller II* and *III*. The Company is aiming at financing as much as possible of the capital requirements by way of asset sales.

In February, Sevan received an offer for one of its units and is also experiencing interest from investors to invest in its floating production and drilling business. The received offer for purchase of a unit is subject to documentation and final agreement and represents a purchase price in line with book values.

Outlook

The main focus for Sevan is to consolidate its ongoing business in light of the challenging market conditions. As a part hereof, priority is given to optimize the current contract portfolio, secure the required financing for existing commitments, reduce operating cost and maintain a high uptime on operating units. A special focus is given to the executing of the Sevan Driller new-building contract.

Several oil companies have announced a reduction in E&P budgets. However, the Board still sees opportunities for cost efficient solutions. For new projects, focus will be on securing contracts for the Sevan 300 no. 4 and 5 hulls.

Arendal, May 5, 2009

The Board of Directors
Sevan Marine ASA

Interim financial statements

Condensed consolidated income statement			
Unaudited figures in USD million	**Q1 09**	**Q1 08**	**2008**
Operating revenues *	45,7	24,3	120,5
Operating expenses *	-47,3	-40,1	-223,7
Foreign exchange gain/(loss) related to operation	0,2	-5,0	4,7
EBITDA	**-1,4**	**-20,8**	**-98,5**
Depreciation, amortization and impairment	-14,0	-4,8	-31,6
Operating profit/(loss)	**-15,4**	**-25,6**	**-130,1**
Income from associated companies	0,0	0,3	0,8
Financial income/(expense)	-16,9	-6,1	-38,8
Foreign exchange gain/(loss) related to financing	-11,4	-19,7	54,9
Net financial items	**-28,3**	**-25,4**	**17,0**
Profit/(loss) before tax	**-43,7**	**-51,0**	**-113,1**
Income tax expense **	6,8	17,4	5,2
Net profit/(loss)	**-36,9**	**-33,6**	**-107,9**

* *A total of USD 2.6 million in reimbursables (sale at no margin) reported as a net effect in the interim report for first quarter 2008 quarter has been reclassified to a gross effect in this report. This does not have any net effect on EBITDA or any other summary lines in this report.*

** *The annual net loss for 2008 of USD 107.9 million as presented in this report has been increased by USD 6.8 million compared to the annual net loss of USD 101.1 million as presented in the interim report for fourth quarter 2008. The change is due to an estimation adjustment of USD 1.9 million and a classification error from 'other equity' of USD 4.9 million.*

The income tax expense for first quarter 2009 is based on a 'best estimate' and may differ from actual tax computation.

Condensed consolidated balance sheet			
Unaudited figures in USD million	**31.03.09**	**31.03.08**	**31.12.08**
Sevan Capital Assets	1 713,8	1 221,1	1 693,0
Other fixed assets	47,9	38,8	38,7
Intangible assets	16,3	16,6	16,6
Investments in associates	1,3	1,4	1,3
Deferred income tax assets	72,3	70,8	65,4
Other non-current assets	13,0	84,9	13,2
Total non-current assets	**1 864,5**	**1 433,7**	**1 828,2**
Inventories	8,7	6,3	12,1
Trade and other receivables	38,7	38,4	36,2
Cash and cash equivalents *	51,9	87,2	50,3
Total current assets	**99,3**	**131,9**	**98,5**
Total assets	**1 963,8**	**1 565,6**	**1 926,7**
Share capital	6,2	5,5	6,2
Other equity	658,7	531,1	694,3
Total shareholders' equity	**664,8**	**536,6**	**700,5**
Minority Interest	38,6	50,6	38,6
Total equity	**703,4**	**587,1**	**739,1**
Borrowings *	1 002,7	807,5	950,7
Retirement benefit obligations	0,7	0,8	0,6
Other long-term liabilities/provisions	15,9	15,1	15,7
Total long-term debt	**1 019,2**	**823,5**	**967,0**
Current liabilities	241,2	155,0	220,6
Total current liabilities	**241,2**	**155,0**	**220,6**
Total liabilities	**1 260,4**	**978,4**	**1 187,6**
Total equity and liabilities	**1 963,8**	**1 565,6**	**1 926,7**

* *USD 58 million in undrawn bank facilities not included*

Condensed consolidated cash flow statement			
Unaudited figures in USD million	**31.03.09**	**31.03.2008 ***	**31.12.2008 ***
Cash flows from operations	7,2	-46,6	-156,8
Cash flows from investments	-40,6	-134,6	-538,1
Cash flows from financing	35,0	45,6	522,4
Net cash flow	**1,6**	**-135,6**	**-172,5**
Cash balance at beginning of period	50,3	222,8	222,8
Cash balance at end of period	**51,9**	**87,2**	**50,3**

* *This report includes a reclassification of sources and uses of cash compared to the interim reports for the respective periods as follows:*

A change in 'account payables' relating to construction projects of USD 109.6 million for the full year 2008 and USD 9.4 million for first quarter of 2008 has been reclassified from a reduction in 'cash flows from investments' to a reduction in 'cash flows from operations' in this report.

A change in' borrowings' relating to unrealized foreign exchange gains and amortization of fees of USD 77.3 for the full year 2008 has been reclassified from a reduction in 'cash flows from financing' to a reduction in 'cash flows from operations' in this report. For the first quarter of 2008 the reclassification was USD 21.4 million from an increase in 'cash flows from financing' to an increase in 'cash flows from operations' as first quarter isolated represented unrealized foreign currency losses.

Condensed consolidated statement of changes in equity

	Share capital	Share premium	Other reserves	Other unrestricted equity	Minority interest	Total equity
Equity as of December 31, 2008	**6,2**	**562,4**	**-1,5**	**133,4**	**38,6**	**739,1**
Value of options				0,4		0,4
Net profit/(loss) for the period				-37,0	0,1	-36,9
Currency translation difference			1,0	0,0	-0,1	0,9
Equity as of March 31, 2009	**6,2**	**562,4**	**-0,5**	**96,7**	**38,6**	**703,4**

	Share capital	Share premium	Other reserves	Other unrestricted equity	Minority interest	Total equity
Equity as of December 31, 2007	**5,5**	**332,0**	**2,8**	**225,0**	**6,5**	**571,7**
Proceeds from shares issued		0,9			45,6	46,5
Value of options				0,9		0,9
Net profit/(loss) for the period				-32,1	-1,6	-33,6
Currency translation difference			1,7			1,7
Equity as of March 31, 2008	**5,5**	**332,9**	**4,4**	**193,8**	**50,6**	**587,1**

Key figures				
Unaudited figures	**Note**	**Q1 09**	**Q1 08**	**2008**
Earnings per share (USD)	1	-0,19	-0,19	-0,50
Earnings per share fully diluted (USD)	2	-0,19	-0,19	-0,50
Equity ratio	3	34 %	34 %	38 %
No. of outstanding shares (million)		196,1	177,7	196,1
No. of shares fully diluted (million)		196,1	185,4	196,1
Average no. of outstanding shares (million)		196,1	177,5	187,4
Average no. of shares fully diluted (million)		196,1	185,1	191,9
Share price (NOK)		5,66	65,00	7,40
Market capitalization (NOK, million)	4	1 110	11 549	1 451
Number of employees		344	250	343

Notes

1 Net profit / average no. of outstanding shares

2 Net profit / average no. of shares fully diluted

3 (Total shareholders' equity / total assets) x 100

4 Latest quoted share price of the reporting period x no. of outstanding shares

Note 1 – General accounting principles

Sevan Marine ASA (the 'Company') and its subsidiaries (together with the Company, the 'Group') are engaged in development, construction, ownership, and chartering of floating production units and drilling units, which are based on the proprietary technology of the Company. The Group is also developing other application types for its cylindrical Sevan hull, including floating LNG production and power plants with CO2 capture.

Sevan Marine ASA is a public limited company, incorporated and domiciled in Norway. The condensed consolidated interim financial statements consist of the Group and the Group's interests in associated companies.

The Group prepares its financial statements in accordance with International Financial Reporting Standards (IFRS) and these financial statements have been prepared in accordance with the International Accounting Standard for Interim Financial Reporting (IAS 34). As the interim financial statements do not include the full information and disclosures as required in the annual financial statements, it should be read in connection with the Group's Annual Report 2008.

The accounting policies adopted in the preparation of the interim financial statements are consistent with those followed in the preparation of the Group's Annual Financial Statements for the year ended December 31, 2008, with the exception of the following new standard:

IFRS 8, 'Operating segments':
IFRS 8 replaces IAS 14 'Segment reporting', and requires a management approach under which segment information is presented on the same basis as that used for internal reporting purposes. This change in accounting standard has not resulted in a change in the number of reportable segments presented in the interim reports or annual financial accounts. Consequently, there was no need for any restatement of comparative figures for 2008.

Note 2 – Property, plant and equipment

The Group's main non-current assets are classified as *Sevan Capital Assets* in the balance sheet. The table below summarizes the changes to these assets for 2008 and 2009.

Property, plant and equipment			
Unaudited figures in USD million	**Construction in Progress (CIP)**	**FPSO**	**Sevan Capital Assets**
Year ended December 31, 2008:			
Book value January 1,	**803,2**	**276,0**	**1 079,2**
Assets reclassified from "CIP" to "FPSO"	-752,6	752,6	0,0
Additions	607,7	28,5	636,2
Depreciation charge	0,0	-22,4	-22,4
Book value December 31,	**658,3**	**1 034,7**	**1 693,0**
At December 31, 2008:			
Cost	658,3	1 067,8	1 726,1
Accumulated depreciation	0,0	-33,1	-33,1
Book value December 31,	**658,3**	**1 034,7**	**1 693,0**
	Construction in Progress (CIP)	**FPSO**	**Sevan Capital Assets**
Quarter ended March 31, 2009:			
Book value January 1,	**658,3**	**1 034,7**	**1 693,0**
Assets reclassified from "CIP" to "FPSO"	0,0	0,0	0,0
Additions	26,3	6,9	33,2
Depreciation charge	0,0	-12,4	-12,4
Book value March 31,	**684,6**	**1 029,2**	**1 713,8**
At March 31, 2009:			
Cost	684,6	1 074,7	1 759,3
Accumulated depreciation	0,0	-45,5	-45,5
Book value March 31,	**684,6**	**1 029,2**	**1 713,8**

Note 3 – Related party transactions

The Group does not have any transactions and balances relating to related party transactions regarded as material for the interim condensed consolidated financial statements for the reporting period. Further reference to related party transactions is made in note 28 in the Annual Report 2008.

Note 4 – Segment information

Segments												
Quarterly data	Floating Production*		Topside and Process Technology		Corporate cost*		Drilling		Eliminations		Total	
	Q1 09	Q1 08	Q1 09	Q1 08	Q1 09	Q1 08	Q1 09	Q1 08	Q1 09	Q1 08	Q1 09	Q1 08
External revenues	37,7	12,1	7,8	12,1	0,2	0,0	0,0	0,0	0,0	0,0	45,7	24,3
Internal revenues	0,3	0,0	0,5	10,8	6,2	8,3	0,0	0,0	-7,0	-19,1	0,0	0,0
Total revenue	38,0	12,1	8,4	22,9	6,3	8,3	0,0	0,0	-7,0	-19,1	45,7	24,3
Operating expenses	-30,0	-23,9	-8,6	-19,4	-9,1	-11,3	-6,4	-3,2	6,8	17,6	-47,3	-40,1
Foreign exch. gain/(loss), operation	0,1	-2,2	0,0	0,3	-0,9	-2,3	0,9	-0,8	0,0	0,0	0,2	-5,0
EBITDA	8,1	-14,0	-0,2	3,8	-3,6	-5,3	-5,5	-4,0	-0,2	-1,5	-1,4	-20,8
Depreciation, amortization and impairment	-12,7	-4,0	-0,1	-0,1	-0,8	-0,6	0,0	-0,1	-0,5	0,0	-14,0	-4,8
Operating profit/(loss	-4,6	-18,0	-0,3	3,7	-4,4	-5,9	-5,5	-4,1	-0,7	-1,5	-15,4	-25,6
Income from associates											0,0	0,3
Financial income/(expense)											-16,9	-6,1
Foreign exch. gain/(loss), financing											-11,4	-19,7
Net financial items											-28,3	-25,4
Profit/(loss) before tax											-43,7	-51,0
Income tax expense											6,8	17,4
Net profit/(loss)											-36,9	-33,6
Segment assets	1 313,3	1 184,9	33,3	63,2	1 522,2	1 366,9	602,5	401,2	-1 508,7	-1 452,0	1 962,5	1 564,2
Inv.m. in assoc. (equity method)	0,0	0,0	1,3	1,4	0,0	0,0	0,0	0,0	0,0	0,0	1,3	1,4
Total assets**	1 313,3	1 184,9	34,6	64,6	1 522,2	1 366,9	602,5	401,2	-1 508,7	-1 452,0	1 963,8	1 565,6
Segment liabilities	820,3	639,6	12,9	37,9	625,3	692,8	508,5	296,4	-706,7	-688,2	1 260,4	978,4
Total liabilities**	820,3	639,6	12,9	37,9	625,3	692,8	508,5	296,4	-706,7	-688,2	1 260,4	978,4
Capital expenditure	13,1	49,3	0,0	0,2	0,4	2,2	24,1	69,2	6,3	29,6	43,8	150,5
Non-cash exp. other than depr.	0,3	0,3	0,0	0,0	0,4	0,9	0,0	0,0	0,0	0,0	0,7	1,2

* From the third quarter of 2008, any holding company in direct relation to an asset-owning FPSO- or Drilling-entity has been reclassified from the Corporate segment to the FPSO- or Drilling-segment respectively. Comparative figures have been reclassified accordingly.

** For assets and liabilities are intra-segment balances eliminated within the segment, whilst inter-segment balances are eliminated in the elimination section.

Note 5 – Shareholder structure

The 10 largest shareholders as at May 5, 2009

Shareholder	No. of shares	% share
LUXOR CAPITAL PARTNERS OFFSHORE LTD	9 423 932	4,80 %
BANK OF NEW YORK MELLON SA/NV	7 827 455	3,99 %
LUXOR CAPITAL PARTNERS OFFSHORE LTD	7 727 611	3,94 %
LCG SPV1 LLC	5 355 929	2,73 %
LCG SPV2 LTD	5 081 797	2,59 %
CLEARSTREAM BANKING	4 571 164	2,33 %
LUXOR CAPITAL PARTNER	3 803 547	1,94 %
SMEDAL ARNE	3 698 703	1,89 %
LCG SELECT OFFSHORE	3 602 221	1,84 %
BR INVESTERING AS	3 475 400	1,77 %
Total, 10 largest shareholders	**54 567 759**	**27,82 %**
No. of issued shares	**196 128 448**	**100,00 %**
Foreign ownership		**48,78 %**